National Energy Board

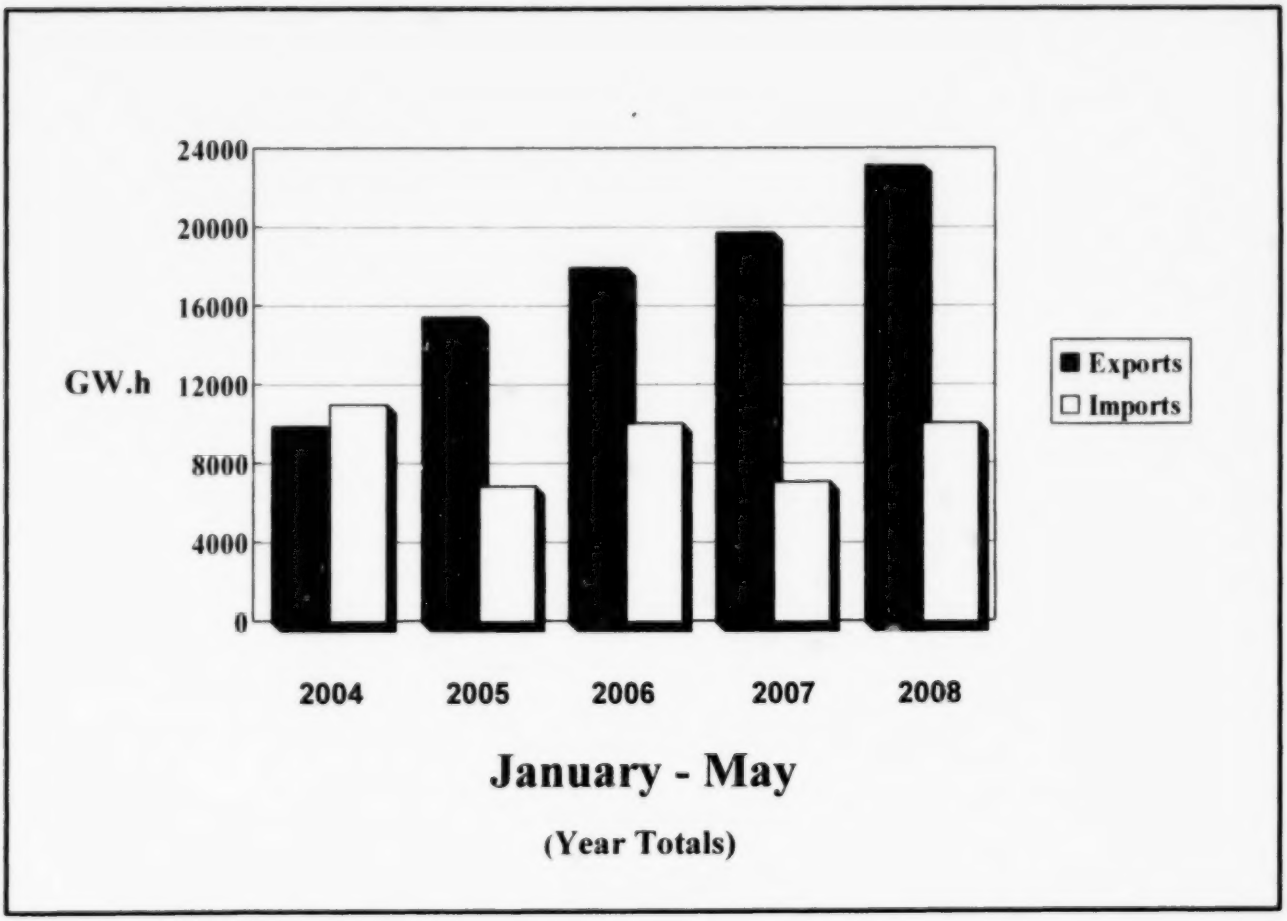
Office national de l'énergie

# Electricity Exports and Imports

## Monthly Statistics for

## May 2008

Exports: **5261** GW.h
Imports: **2977** GW.h




Canada

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# TABLE 1
# Exports and Imports of Electricity
# Summary: Canada
# MAY 2008

| | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|
| **Exports of Electric Energy** | Firm | 2 201 539 | 7 840 129 | 119 286 026 | 471 453 992 | 51.08 | 54.55 |
| | Interruptible | 3 059 744 | 15 360 442 | 190 868 076 | 1 018 437 895 | 59.63 | 60.67 |
| | Non-Revenue/Inadvertant | - 931 904 | -2 100 105 | 0 | 0 | 0.00 | 0.00 |
| | Service | 59 828 | 238 960 | 2 146 517 | 12 890 752 | 35.88 | 53.01 |
| **Total Exports** | | **4 389 208** | **21 339 426** | **312 300 618** | **1 502 782 639** | **67.68** | **66.81** |
| Total Sales - Firm and Interruptible | | 5 261 284 | 23 200 571 | 310 154 102 | 1 489 891 887 | 56.06 | 58.83 |
| **Imports of Electric Energy** | Non-Revenue/Inadvertant | - 467 204 | -2 065 018 | 0 | 0 | 0.00 | 0.00 |
| | Purchase | 2 976 645 | 10 082 117 | 136 387 583 | 619 316 025 | 45.82 | 57.23 |
| | Service | 31 679 | 181 410 | 0 | 6 376 687 | 0.00 | 28.64 |
| **Total Imports** | | **2 541 120** | **8 198 508** | **136 387 583** | **625 692 712** | **53.67** | **72.27** |
| **Excess of Exports Over Imports** | | **1 848 088** | **13 140 918** | **175 913 036** | **877 089 927** | | |

**Number of Export Licences:** 7

**Number of Export Permits/Orders:** 182

**189**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

***For further information, contact:***

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***Commodities Business Unit***
***National Energy Board***
***(403) 299-3706***

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Cargill Trading | Permit 204 | F | 19 | 269 | 1 446 | 11 948 | 76.13 | 44.42 |
| CITIGROUP | Permit 308 | I | 0 | 150 | 0 | 21 481 | 0.00 | 68.60 |
| Constell ECG | Permit 138 | I | 0 | 75 | 0 | 7 215 | 0.00 | 96.19 |
| Enmax Marketing | Permit 278 | I | 0 | 1 410 | 0 | 93 698 | 0.00 | 49.36 |
| EPCOR Merchant | Permit 186 | I | 4 234 | 49 735 | 289 387 | 3 150 320 | 68.35 | 55.31 |
| Northpoint | Permit 282 | I | 3 653 | 49 506 | 64 210 | 3 225 819 | 17.58 | 62.45 |
| Powerex Corp. | Permit 116 | I | 0 | 1 107 | 0 | 89 162 | 0.00 | 84.74 |
| TransAlta Ener | Permit 168 | F | 1 888 | 11 942 | 125 089 | 792 275 | 66.25 | 56.10 |
| TransCan ULC | Permit 271 | I | 1 275 | 17 079 | 84 597 | 1 055 692 | 66.35 | 54.33 |
| **Subtotal Firm and Interruptible Exports: Alberta** | | | **11 069** | **131 273** | **564 730** | **8 447 610** | **51.02** | **57.46** |
| **British Columbia** | | | | | | | | |
| BC Hydro | Permit 127 | N | - 701 995 | -2 284 799 | 0 | 0 | 0.00 | 0.00 |
| | | S | 31 679 | 58 027 | 0 | 0 | 0.00 | 0.00 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| BC Hydro | Permit 192 | N | 744 | 162 673 | 0 | 0 | 0.00 | 0.00 |
| | Permit 298 | F | 92 | 587 | 6 597 | 42 020 | 71.58 | 71.74 |
| | Treaty | N | 1 057 | 59 480 | 0 | 0 | 0.00 | 0.00 |
| Northpoint | Permit 282 | I | 1 093 | 1 514 | 70 094 | 101 370 | 64.13 | 61.38 |
| Powerex Corp. | Permit 118 | I | 566 113 | 1 657 664 | 35 650 241 | 111 174 731 | 62.97 | 63.30 |
| | Permit 119 | F | 35 631 | 175 229 | 2 536 366 | 12 539 002 | 71.18 | 72.26 |
| Teck Cominco | Permit 244 | F | 158 392 | 412 772 | 9 274 088 | 29 442 099 | 58.55 | 64.79 |
| **Subtotal Firm and Interruptible Exports: British Columbia** | | | **761 321** | **2 247 766** | **47 537 386** | **153 299 222** | **62.44** | **63.87** |
| **Manitoba** | | | | | | | | |
| Detroit Edison | Permit 205 | F | 0 | 121 | 0 | 6 205 | 0.00 | 50.30 |
| Manitoba Hydro | Permit 35 | F | 81 724 | 81 724 | 3 401 427 | 3 401 427 | 41.62 | 45.34 |
| | Permit 144 | F | 17 600 | 86 280 | 1 282 846 | 6 467 403 | 72.89 | 75.80 |
| | Permit 155 | F | 21 120 | 103 724 | 1 087 816 | 5 311 754 | 51.51 | 51.48 |
| | Permit 224 | F | 175 500 | 843 795 | 9 220 917 | 44 317 102 | 52.54 | 52.58 |
| | Permit 259 | F | 396 | 3 925 | 28 906 | 229 546 | 73.07 | 60.07 |
| | Permit 269 | I | 699 599 | 2 663 507 | 31 370 396 | 151 150 884 | 44.84 | 46.11 |
| | | N | 1 568 | 7 015 | 0 | 0 | 0.00 | 0.00 |
| | Permit 273 | F | 0 | 6 | 0 | 706 | 0.00 | 107.85 |
| **Subtotal Firm and Interruptible Exports: Manitoba** | | | **995 939** | **3 783 082** | **46 392 308** | **210 885 027** | **46.58** | **47.91** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **New Brunswick** | | | | | | | | |
| Emera Energy | Permit 216 | S | 16 865 | 134 829 | 1 689 590 | 10 741 080 | 100.18 | 75.26 |
| | Permit 217 | F | 16 423 | 128 018 | 194 901 | 8 319 533 | 11.87 | 61.22 |
| Fraser Inc. | Permit 225 | F | 23 400 | 132 900 | 2 139 319 | 11 353 470 | 91.42 | 87.77 |
| NB Power | Permit 295 | I | 2 010 | 102 333 | 286 474 | 9 943 670 | 142.52 | 71.64 |
| WPS Power Dev. | Licence 177 | F | 11 276 | 31 683 | 764 119 | 2 081 425 | 67.76 | 60.72 |
| **Subtotal Firm and Interruptible Exports: New Brunswick** | | | **53 109** | **394 934** | **3 384 813** | **31 698 099** | **63.73** | **69.71** |
| **Nova Scotia** | | | | | | | | |
| NS Power Inc. | Permit 122 | I | 3 983 | 6 028 | 443 510 | 606 385 | 111.35 | 63.20 |
| **Subtotal Firm and Interruptible Exports: Nova Scotia** | | | **3 983** | **6 028** | **443 510** | **606 385** | **111.35** | **63.20** |
| **Ontario** | | | | | | | | |
| 2001 RBCP | Permit 315 | F | 141 403 | 479 142 | 5 913 822 | 24 667 796 | 41.82 | 51.60 |
| Allete, Inc. | Permit 261 | F | 970 | 3 860 | 40 625 | 167 797 | 41.90 | 57.66 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Brookfield EMI | Permit 303 | F | 63 611 | 451 678 | 3 318 144 | 26 143 247 | 52.16 | 56.64 |
| Bruce Power | Permit 299 | F | 4 002 | 55 426 | 277 906 | 3 309 226 | 69.44 | 61.72 |
| Cargill Trading | Permit 204 | F | 2 578 | 3 490 | 103 234 | 150 727 | 40.04 | 47.89 |
| CITIGROUP | Permit 308 | I | 82 196 | 166 120 | 4 045 395 | 9 477 866 | 49.22 | 58.76 |
| Conectiv Energy | Permit 212 | I | 602 | 3 727 | 26 761 | 126 504 | 44.45 | 46.25 |
| Constell ECG | Permit 138 | I | 73 115 | 761 983 | 2 491 407 | 36 733 764 | 34.08 | 47.84 |
| Constell NE | Permit 264 | F | 2 752 | 52 245 | 123 627 | 2 871 891 | 44.92 | 56.37 |
| D&W Subway | Permit 26 | F | 2 | 20 | 0 | 0 | 0.00 | 0.00 |
| Direct EM Inc. | Permit 200 | F | 0 | 22 098 | 0 | 884 408 | 0.00 | 42.64 |
| DTE Energy Trad | Permit 206 | F | 223 821 | 510 416 | 10 473 818 | 27 383 209 | 46.80 | 53.07 |
| EPCOR Merchant | Permit 187 | F | 156 319 | 447 246 | 7 938 576 | 27 066 712 | 50.78 | 59.88 |
| FB Energy | Permit 309 | F | 128 469 | 423 449 | 5 933 721 | 22 270 128 | 46.19 | 53.89 |
| Ind Elc Mark Op | Permit 22 | N | - 233 278 | -44 474 | 0 | 0 | 0.00 | 0.00 |
| Integrys | Permit 250 | I | 42 568 | 68 026 | 1 284 013 | 2 663 594 | 30.16 | 41.46 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Lighthouse Ener | Permit 272 | F | 488 | 498 | 8 528 | 8 596 | 13.88 | 13.74 |
| MAG Energy Sol. | Permit 255 | I | 36 126 | 160 056 | 2 037 686 | 9 076 408 | 56.40 | 53.69 |
| Merrill-Lynch | Permit 227 | F | 1 050 | 5 670 | 60 514 | 273 262 | 57.63 | 49.84 |
| Morgan Stanley | Permit 180 | I | 0 | 91 181 | 0 | 4 614 023 | 0.00 | 51.52 |
| Northpoint | Permit 282 | I | 50 783 | 219 864 | 2 963 507 | 13 761 877 | 58.36 | 57.19 |
| NRG Power Mktg | Permit 171 | I | 0 | 1 451 | 0 | 61 007 | 0.00 | 48.06 |
| Ont Power Gen | Permit 24 | F | 16 | 86 | 542 | 4 055 | 34.30 | 37.26 |
| OPGI/OHIM | Permit 284 | I | 271 767 | 1 408 890 | 13 795 241 | 78 734 849 | 50.45 | 52.63 |
| | | S | 11 284 | 46 104 | 456 927 | 2 149 672 | 40.49 | 49.31 |
| Powerex Corp. | Permit 116 | I | 72 795 | 411 994 | 4 267 927 | 24 481 245 | 58.63 | 56.46 |
| Rainbow | Permit 263 | I | 2 743 | 56 864 | 115 341 | 2 136 214 | 42.05 | 38.76 |
| Saracen Merchan | Permit 276 | I | 2 031 | 12 648 | 82 419 | 954 773 | 40.58 | 75.89 |
| Sempra LLC | Permit 157 | F | 803 | 15 445 | 57 572 | 774 284 | 71.70 | 47.93 |
| SESCO | Permit 249 | F | 605 | 10 703 | 51 175 | 509 414 | 84.59 | 46.01 |
| SIG-H LLC | Permit 291 | F | 0 | 11 038 | 0 | 479 808 | 0.00 | 43.47 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type



| Source | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Silverhill | Permit 279 | F | 18 922 | 72 000 | 1 259 852 | 5 149 392 | 66.58 | 67.26 |
| TransAlta Ener | Permit 168 | F | 607 790 | 1 718 250 | 26 741 899 | 87 170 190 | 44.00 | 51.46 |
| **Subtotal Firm and Interruptible Exports: Ontario** | | | **1 988 327** | **7 645 563** | **93 413 252** | **412 106 266** | **46.94** | **53.43** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | Permit 303 | F | 163 657 | 695 182 | 16 320 684 | 59 975 863 | 99.75 | 76.00 |
| DC Energy | Permit 314 | I | 250 | 252 | 20 941 | 21 133 | 83.76 | 84.75 |
| Hydro-Quebec | Licence 180 | F | 78 746 | 480 683 | 6 077 107 | 33 289 505 | 31.23 | 31.37 |
| | Licence 181 | F | 14 284 | 81 588 | 952 790 | 5 110 369 | 31.23 | 31.39 |
| | Licence 182 | F | 12 292 | 74 267 | 839 910 | 4 626 132 | 31.23 | 31.38 |
| | Licence 183 | F | 21 602 | 128 430 | 1 639 618 | 8 884 408 | 31.23 | 31.36 |
| | Licence 184 | F | 13 806 | 83 566 | 1 086 310 | 5 919 499 | 31.23 | 31.38 |
| | Permit 20 | F | 0 | 588 | 0 | 45 944 | 0.00 | 80.45 |
| | Permit 64 | I | 841 394 | 6 067 464 | 65 071 902 | 440 821 879 | 67.44 | 72.83 |
| MEHQ | Permit 129 | I | 291 489 | 1 340 247 | 25 968 280 | 112 084 563 | 89.09 | 74.18 |
| Powerex Corp. | Permit 116 | I | 35 | 61 | 3 746 | 6 888 | 107.04 | 60.37 |
| Silverhill | Permit 279 | F | 90 | 90 | 2 214 | 2 214 | 24.60 | 69.99 |
| **Subtotal Firm and Interruptible Exports: Quebec** | | | **1 437 645** | **8 952 418** | **117 983 504** | **670 788 397** | **71.53** | **67.67** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2A
## Export Summary Report
## by Source, Authorization and Exchange Type

| Source | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Saskatchewan** | | | | | | | | |
| Northpoint | Permit 282 | I | 9 891 | 39 507 | 434 600 | 2 060 882 | 43.94 | 58.23 |
| **Subtotal Firm and Interruptible Exports: Saskatchewan** | | | **9 891** | **39 507** | **434 600** | **2 060 882** | **43.94** | **58.23** |
| **Total Firm and Interruptible Exports:** | | | **5 261 284** | **23 200 571** | **310 154 102** | **1 489 891 887** | **56.06** | **58.83** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **Alberta** | | | | | | | | |
| Candela Energy | - | P | 180 | 1 788 | 19 236 | 233 808 | 106.87 | 125.99 |
| Cargill Trading | | P | 5 299 | 27 662 | 719 255 | 3 671 099 | 135.73 | 123.50 |
| CITIGROUP | | P | 425 | 7 688 | 31 603 | 597 361 | 74.36 | 76.01 |
| Constell ECG | | P | 0 | 100 | 0 | 7 283 | 0.00 | 72.83 |
| Enmax Marketing | | P | 2 106 | 8 915 | 176 286 | 695 009 | 83.71 | 71.34 |
| EPCOR Merchant | | P | 4 | 7 964 | 340 | 620 315 | 84.95 | 62.68 |
| Morgan Stanley | | P | 0 | 496 | 0 | 79 019 | 0.00 | 91.71 |
| Northpoint | | P | 61 814 | 227 054 | 2 633 725 | 12 360 691 | 42.61 | 60.20 |
| Powerex Corp. | | P | 2 735 | 7 557 | 88 874 | 304 602 | 32.50 | 32.51 |
| SYNERGY PMI | | P | 1 036 | 3 198 | 107 470 | 401 119 | 103.74 | 125.43 |
| TransAlta Ener | | P | 1 269 | 5 954 | 84 237 | 444 070 | 66.38 | 66.99 |
| TransCan ULC | | P | 9 827 | 27 510 | 417 426 | 2 138 764 | 42.48 | 76.59 |
| **Subtotal Purchased Imports: Alberta** | | | **84 695** | **325 886** | **4 278 452** | **21 553 140** | **50.52** | **65.26** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **British Columbia** | | | | | | | | |
| BC Hydro | | N | - 696 432 | -2 126 903 | 0 | 0 | 0.00 | 0.00 |
| | | S | 31 679 | 58 027 | 0 | 0 | 0.00 | 0.00 |
| FortisBC | | P | 12 348 | 12 573 | 100 396 | 120 346 | 8.13 | 17.89 |
| Powerex Corp. | | P | 1 302 486 | 4 533 187 | 57 445 535 | 288 399 566 | 44.10 | 59.37 |
| Teck Cominco | | P | 10 865 | 42 054 | 39 882 | 2 313 802 | 3.67 | 55.02 |
| **Subtotal Purchased Imports: British Columbia** | | | **1 325 699** | **4 587 814** | **57 585 813** | **290 833 713** | **43.44** | **59.27** |
| **Manitoba** | | | | | | | | |
| Detroit Edison | | P | 33 | 62 | 1 663 | 3 207 | 50.38 | 53.16 |
| Manitoba Hydro | | N | 0 | 6 244 | 0 | 0 | 0.00 | 0.00 |
| | | P | 500 | 28 311 | 47 713 | 1 963 509 | 95.43 | 60.28 |
| Powerex Corp. | | P | 2 | 2 | 48 | 48 | 23.77 | 23.77 |
| **Subtotal Purchased Imports: Manitoba** | | | **535** | **28 375** | **49 424** | **1 966 763** | **92.38** | **60.23** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| **New Brunswick** | | | | | | | | |
| Emera Energy | - | P | 137 129 | 420 211 | 12 098 605 | 33 854 250 | 88.23 | 74.07 |
| NB Power | | P | 497 | 14 301 | 60 040 | 843 102 | 120.80 | 84.31 |
| WPS Power Dev. | | P | 90 | 2 557 | 6 126 | 159 681 | 67.76 | 52.78 |
| **Subtotal Purchased Imports: New Brunswick** | | | **137 716** | **437 069** | **12 164 771** | **34 857 032** | **88.33** | **74.86** |
| **Nova Scotia** | | | | | | | | |
| Brookfield EMI | | P | 0 | 1 680 | 0 | 130 089 | 0.00 | 77.43 |
| NS Power Inc. | | P | 29 853 | 106 323 | 3 220 796 | 9 919 901 | 107.89 | 91.32 |
| **Subtotal Purchased Imports: Nova Scotia** | | | **29 853** | **108 003** | **3 220 796** | **10 049 990** | **107.89** | **91.16** |
| **Ontario** | | | | | | | | |
| 2001 RBCP | | P | 45 473 | 146 161 | 1 711 784 | 6 427 553 | 37.64 | 43.26 |
| Allete, Inc. | | P | 0 | 3 346 | 0 | 204 120 | 0.00 | 63.84 |
| Brookfield EMI | | P | 0 | 13 951 | 0 | 405 842 | 0.00 | 43.06 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) | | Revenue (CAN$) [1] | | CAN$/MW.h [2] | |
|---|---|---|---|---|---|---|---|---|
| | | | MAY08 | JAN08 - MAY08 | MAY08 | JAN08 - MAY08 | MAY08 | L12M |
| Cargill Trading | - | P | 15 307 | 301 526 | 894 871 | 19 697 513 | 58.46 | 56.75 |
| CITIGROUP | | P | 0 | 1 196 | 0 | 52 818 | 0.00 | 56.83 |
| Conectiv Energy | | P | 0 | 293 | 0 | 8 116 | 0.00 | 27.70 |
| Constell ECG | | P | 25 054 | 321 560 | 1 811 895 | 19 105 519 | 72.32 | 57.32 |
| Constell NE | | P | 2 578 | 29 937 | 138 973 | 1 688 675 | 53.91 | 49.40 |
| DTE Energy Trad | | P | 271 774 | 546 933 | 11 744 302 | 28 991 507 | 43.21 | 53.22 |
| EPCOR Merchant | | P | 78 945 | 217 320 | 2 757 306 | 11 039 557 | 34.93 | 53.62 |
| FB Energy | | P | 161 955 | 240 422 | 7 065 295 | 13 211 753 | 43.63 | 59.10 |
| Ind Elc Mark Op | | N | 229 228 | 55 641 | 0 | 0 | 0.00 | 0.00 |
| Integrys | | P | 8 235 | 64 486 | 465 571 | 3 516 355 | 56.54 | 52.92 |
| MAG Energy Sol. | | P | 32 369 | 207 185 | 1 484 899 | 14 029 894 | 45.87 | 71.30 |
| Manitoba Hydro | | P | 324 426 | 1 254 726 | 13 772 596 | 73 494 501 | 42.45 | 52.75 |
| Merrill-Lynch | | P | 501 | 7 398 | 39 381 | 446 556 | 78.61 | 61.78 |
| Northpoint | | P | 1 785 | 32 540 | 96 233 | 1 929 545 | 53.91 | 55.44 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type



| Destination | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| OPGI/OHIM | - | P | 8 625 | 74 663 | 187 053 | 2 707 913 | 21.69 | 37.30 |
| | | S | 0 | 123 383 | 0 | 6 376 687 | 0.00 | 51.68 |
| Powerex Corp. | | P | 28 269 | 135 321 | 536 906 | 5 293 591 | 18.99 | 43.63 |
| Rainbow | | P | 1 104 | 2 962 | 46 291 | 212 904 | 41.93 | 66.73 |
| Sempra LLC | | P | 275 | 2 652 | 16 871 | 171 429 | 61.35 | 63.33 |
| SESCO | | P | 163 | 11 499 | 9 052 | 911 820 | 55.53 | 80.39 |
| Silverhill | | P | 15 875 | 80 916 | 849 290 | 5 173 939 | 53.50 | 62.02 |
| TransAlta Ener | | P | 297 491 | 408 901 | 12 099 733 | 18 425 357 | 40.67 | 46.06 |
| **Subtotal Purchased Imports: Ontario** | | | **1 320 204** | **4 105 894** | **55 728 302** | **227 146 775** | **42.21** | **53.44** |
| **Quebec** | | | | | | | | |
| Brookfield EMI | | P | 557 | 1 493 | 2 191 | 399 277 | 3.93 | 36.31 |
| DC Energy | | P | 250 | 252 | 12 366 | 12 509 | 49.47 | 52.26 |
| Hydro-Quebec | | P | 56 876 | 241 847 | 2 723 530 | 19 334 547 | 47.89 | 55.85 |
| MEHQ | | P | 547 | 56 271 | 28 988 | 3 494 268 | 52.99 | 53.24 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 2B
## Import Summary Report
## by Destination, Authorization and Exchange Type

| Destination | Authorization | Exchange Type | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$) [1] MAY08 | Revenue (CAN$) [1] JAN08 - MAY08 | CAN$/MW.h [2] MAY08 | CAN$/MW.h [2] L12M |
|---|---|---|---|---|---|---|---|---|
| Powerex Corp. | - | P | 101 | 978 | 4 050 | 57 120 | 40.10 | 63.47 |
| Silverhill | | P | 144 | 144 | 6 092 | 6 092 | 42.30 | 49.82 |
| **Subtotal Purchased Imports: Quebec** | | | **58 475** | **300 985** | **2 777 217** | **23 303 813** | **47.49** | **55.72** |
| **Saskatchewan** | | | | | | | | |
| Northpoint | | P | 19 179 | 187 802 | 576 943 | 9 598 932 | 30.08 | 43.01 |
| Powerex Corp. | | P | 3 | 3 | 71 | 71 | 23.76 | 26.40 |
| TransAlta Ener | | P | 286 | 286 | 5 795 | 5 795 | 20.26 | 20.26 |
| **Subtotal Purchased Imports: Saskatchewan** | | | **19 468** | **188 091** | **582 809** | **9 604 799** | **29.94** | **42.98** |
| **Total Purchased Imports:** | | | **2 976 645** | **10 082 117** | **136 387 583** | **619 316 025** | **45.82** | **57.23** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$)[1] MAY08 | Revenue (CAN$)[1] JAN08 - MAY08 | CAN$/MW.h[2] MAY08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Alaska** | British Columbia | 92 | 587 | 6 597 | 42 020 | 71.58 | 71.74 |
| **Subtotal Exports: Alaska** | | **92** | **587** | **6 597** | **42 020** | **71.58** | **71.74** |
| **Arizona** | British Columbia | 4 887 | 27 106 | 444 580 | 2 585 328 | 90.97 | 83.53 |
| **Subtotal Exports: Arizona** | | **4 887** | **27 106** | **444 580** | **2 585 328** | **90.97** | **83.53** |
| **California** | British Columbia | 442 687 | 1 028 147 | 30 004 568 | 72 868 104 | 67.78 | 66.92 |
| **Subtotal Exports: California** | | **442 687** | **1 028 147** | **30 004 568** | **72 868 104** | **67.78** | **66.92** |
| **Colorado** | British Columbia | 95 | 1 216 | 10 698 | 134 526 | 112.61 | 99.73 |
| **Subtotal Exports: Colorado** | | **95** | **1 216** | **10 698** | **134 526** | **112.61** | **99.73** |
| **Idaho** | British Columbia | 2 298 | 10 665 | 210 386 | 855 141 | 91.55 | 77.47 |
| **Subtotal Exports: Idaho** | | **2 298** | **10 665** | **210 386** | **855 141** | **91.55** | **77.47** |
| **Illinois** | Ontario | 2 548 | 38 501 | 108 643 | 1 585 956 | 42.64 | 38.83 |
| **Subtotal Exports: Illinois** | | **2 548** | **38 501** | **108 643** | **1 585 956** | **42.64** | **38.83** |
| **Indiana** | Alberta | 0 | 1 107 | 0 | 89 162 | 0.00 | 84.74 |
| | British Columbia | 609 | 3 153 | 31 399 | 258 475 | 51.56 | 78.26 |
| | Ontario | 1 464 | 9 615 | 91 941 | 587 378 | 62.80 | 65.31 |
| **Subtotal Exports: Indiana** | | **2 073** | **13 875** | **123 341** | **935 015** | **59.50** | **70.24** |
| **Maine** | New Brunswick | 53 109 | 394 934 | 3 384 813 | 31 698 099 | 63.73 | 69.71 |
| | Nova Scotia | 3 983 | 6 028 | 443 510 | 606 385 | 111.35 | 63.20 |
| **Subtotal Exports: Maine** | | **57 092** | **400 962** | **3 828 323** | **32 304 484** | **67.05** | **69.57** |
| **Massachusetts** | Ontario | 6 338 | 29 741 | 603 550 | 2 289 351 | 95.23 | 75.98 |
| | Quebec | 250 | 278 | 20 941 | 24 274 | 83.76 | 73.36 |
| **Subtotal Exports: Massachusetts** | | **6 588** | **30 019** | **624 491** | **2 313 626** | **94.79** | **74.56** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A

## Export Sales Summary Report by Destination and Source

| Destination | Source | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$)[1] MAY08 | Revenue (CAN$)[1] JAN08 - MAY08 | CAN$/MW.h[2] MAY08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Manitoba | 0 | 121 | 0 | 6 205 | 0.00 | 50.30 |
| | Ontario | 857 997 | 2 247 111 | 39 252 194 | 118 928 395 | 45.75 | 54.16 |
| | Quebec | 8 829 | 120 547 | 701 854 | 9 558 055 | 79.49 | 79.29 |
| **Subtotal Exports: Michigan** | | **866 826** | **2 367 779** | **39 954 048** | **128 492 655** | **46.09** | **55.08** |
| **Minnesota** | Manitoba | 162 213 | 627 353 | 7 507 361 | 39 454 804 | 46.28 | 56.66 |
| | Ontario | 1 524 | 54 357 | 68 489 | 3 332 542 | 44.96 | 54.57 |
| **Subtotal Exports: Minnesota** | | **163 737** | **681 710** | **7 575 851** | **42 787 345** | **46.27** | **56.47** |
| **Missouri** | British Columbia | 0 | 15 | 0 | 0 | 0.00 | 0.00 |
| | Ontario | 1 475 | 6 457 | 81 114 | 375 127 | 54.99 | 57.99 |
| **Subtotal Exports: Missouri** | | **1 475** | **6 472** | **81 114** | **375 127** | **54.99** | **57.77** |
| **Montana** | British Columbia | 24 940 | 100 498 | 1 417 608 | 7 230 642 | 56.84 | 68.41 |
| **Subtotal Exports: Montana** | | **24 940** | **100 498** | **1 417 608** | **7 230 642** | **56.84** | **68.41** |
| **ND/Minn** | Manitoba | 833 726 | 3 155 608 | 38 884 946 | 171 424 019 | 46.64 | 46.65 |
| **Subtotal Exports: ND/Minn** | | **833 726** | **3 155 608** | **38 884 946** | **171 424 019** | **46.64** | **46.65** |
| **Nebraska** | British Columbia | 39 | 96 | 0 | 0 | 0.00 | 0.00 |
| | Ontario | 0 | 30 | 0 | 1 680 | 0.00 | 67.25 |
| **Subtotal Exports: Nebraska** | | **39** | **126** | **0** | **1 680** | **0.00** | **65.57** |
| **Nevada** | British Columbia | 11 894 | 16 975 | 1 161 072 | 1 603 821 | 97.62 | 82.28 |
| **Subtotal Exports: Nevada** | | **11 894** | **16 975** | **1 161 072** | **1 603 821** | **97.62** | **82.28** |
| **New England** | Ontario | 10 592 | 14 606 | 858 631 | 1 104 518 | 81.06 | 75.62 |
| | Quebec | 945 025 | 4 821 328 | 85 773 654 | 392 000 964 | 86.51 | 78.70 |
| **Subtotal Exports: New England** | | **955 617** | **4 835 934** | **86 632 286** | **393 105 481** | **86.45** | **78.69** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A
## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$)[1] MAY08 | Revenue (CAN$)[1] JAN08 - MAY08 | CAN$/MW.h[2] MAY08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **New Mexico** | British Columbia | 1 497 | 18 050 | 152 250 | 1 773 533 | 101.70 | 89.43 |
| **Subtotal Exports: New Mexico** | | **1 497** | **18 050** | **152 250** | **1 773 533** | **101.70** | **89.43** |
| **New York** | Ontario | 870 451 | 4 437 844 | 40 196 169 | 237 354 089 | 46.08 | 52.55 |
| | Quebec | 340 558 | 3 150 061 | 20 654 412 | 210 219 747 | 46.18 | 65.68 |
| **Subtotal Exports: New York** | | **1 211 009** | **7 587 905** | **60 850 581** | **447 573 836** | **46.11** | **57.74** |
| **North Dakota** | Alberta | 0 | 4 738 | 0 | 302 596 | 0.00 | 60.29 |
| | Saskatchewan | 9 891 | 39 507 | 434 600 | 2 060 882 | 43.94 | 58.23 |
| **Subtotal Exports: North Dakota** | | **9 891** | **44 245** | **434 600** | **2 363 478** | **43.94** | **58.35** |
| **Oregon** | British Columbia | 21 334 | 190 932 | 1 633 242 | 15 427 637 | 76.56 | 67.98 |
| **Subtotal Exports: Oregon** | | **21 334** | **190 932** | **1 633 242** | **15 427 637** | **76.56** | **67.98** |
| **Pennsylvania** | British Columbia | 0 | 217 | 0 | 29 627 | 0.00 | 102.89 |
| | Ontario | 107 469 | 383 812 | 6 218 800 | 24 272 274 | 57.87 | 62.39 |
| **Subtotal Exports: Pennsylvania** | | **107 469** | **384 029** | **6 218 800** | **24 301 901** | **57.87** | **62.48** |
| **Texas** | Ontario | 128 469 | 423 449 | 5 933 721 | 22 270 128 | 46.19 | 53.89 |
| **Subtotal Exports: Texas** | | **128 469** | **423 449** | **5 933 721** | **22 270 128** | **46.19** | **53.89** |
| **Utah** | British Columbia | 350 | 5 584 | 34 407 | 553 002 | 98.31 | 86.29 |
| **Subtotal Exports: Utah** | | **350** | **5 584** | **34 407** | **553 002** | **98.31** | **86.29** |
| **Vermont** | Ontario | 0 | 40 | 0 | 4 827 | 0.00 | 120.68 |
| | Quebec | 142 983 | 860 204 | 10 832 643 | 58 985 356 | 32.40 | 32.36 |
| **Subtotal Exports: Vermont** | | **142 983** | **860 244** | **10 832 643** | **58 990 183** | **32.40** | **32.36** |
| **Washington** | Alberta | 11 069 | 125 428 | 564 730 | 8 055 852 | 51.02 | 56.95 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3A

## Export Sales Summary Report by Destination and Source



| Destination | Source | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$)[1] MAY08 | Revenue (CAN$)[1] JAN08 - MAY08 | CAN$/MW.h[2] MAY08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Washington** | British Columbia | 248 284 | 832 720 | 12 227 874 | 48 763 420 | 49.25 | 54.91 |
| **Subtotal Exports: Washington** | | **259 353** | **958 148** | **12 792 603** | **56 819 272** | **49.33** | **55.07** |
| **Wyoming** | British Columbia | 2 315 | 11 805 | 202 705 | 1 173 947 | 87.56 | 92.10 |
| **Subtotal Exports: Wyoming** | | **2 315** | **11 805** | **202 705** | **1 173 947** | **87.56** | **92.10** |
| **Total Exports** | | **5 261 284** | **23 200 571** | **310 154 102** | **1 489 891 887** | **56.06** | **58.83** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$)[1] MAY08 | Revenue (CAN$)[1] JAN08 - MAY08 | CAN$/MW.h[2] MAY08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Arizona** | British Columbia | 8 605 | 121 502 | 414 733 | 6 119 872 | 48.20 | 43.43 |
| **Subtotal Imports: Arizona** | | **8 605** | **121 502** | **414 733** | **6 119 872** | **48.20** | **43.43** |
| **California** | Alberta | 0 | 25 | 0 | 1 402 | 0.00 | 56.08 |
| | British Columbia | 573 | 145 229 | 41 551 | 10 984 820 | 72.52 | 68.56 |
| **Subtotal Imports: California** | | **573** | **145 254** | **41 551** | **10 986 222** | **72.52** | **68.56** |
| **Colorado** | British Columbia | 1 339 | 3 182 | 47 098 | 128 503 | 35.17 | 39.90 |
| **Subtotal Imports: Colorado** | | **1 339** | **3 182** | **47 098** | **128 503** | **35.17** | **39.90** |
| **Idaho** | British Columbia | 3 307 | 35 030 | 111 521 | 1 716 639 | 33.72 | 37.83 |
| **Subtotal Imports: Idaho** | | **3 307** | **35 030** | **111 521** | **1 716 639** | **33.72** | **37.83** |
| **Illinois** | Ontario | 979 | 1 042 | 39 822 | 46 372 | 40.68 | 60.20 |
| **Subtotal Imports: Illinois** | | **979** | **1 042** | **39 822** | **46 372** | **40.68** | **60.20** |
| **Indiana** | Alberta | 2 735 | 7 557 | 88 874 | 304 602 | 32.50 | 32.51 |
| | British Columbia | 78 | 2 892 | 1 210 | 108 272 | 15.51 | 29.03 |
| | Ontario | 2 974 | 37 265 | 139 871 | 2 020 022 | 47.03 | 50.35 |
| | Saskatchewan | 286 | 286 | 5 795 | 5 795 | 20.26 | 20.26 |
| **Subtotal Imports: Indiana** | | **6 073** | **48 000** | **235 750** | **2 438 691** | **38.82** | **46.06** |
| **Maine** | New Brunswick | 137 716 | 437 069 | 12 164 771 | 34 857 032 | 88.33 | 74.86 |
| **Subtotal Imports: Maine** | | **137 716** | **437 069** | **12 164 771** | **34 857 032** | **88.33** | **74.86** |
| **Massachusetts** | Ontario | 0 | 2 960 | 0 | 254 832 | 0.00 | 75.41 |
| | Quebec | 0 | 4 | 0 | 185 | 0.00 | 74.76 |
| **Subtotal Imports: Massachusetts** | | **0** | **2 964** | **0** | **255 017** | **0.00** | **75.40** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 3B
## Import Purchases Summary Report by Source and Destination

| Source | Destination | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$)[1] MAY08 | Revenue (CAN$)[1] JAN08 - MAY08 | CAN$/MW.h[2] MAY08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **Michigan** | Manitoba | 33 | 62 | 1 663 | 3 207 | 50.38 | 53.16 |
| | Ontario | 592 111 | 1 751 859 | 25 790 856 | 96 629 812 | 43.56 | 51.13 |
| | Quebec | 0 | 952 | 0 | 55 262 | 0.00 | 58.05 |
| **Subtotal Imports: Michigan** | | **592 144** | **1 752 873** | **25 792 519** | **96 688 282** | **43.56** | **51.14** |
| **Minnesota** | Alberta | 5 299 | 27 662 | 719 255 | 3 671 099 | 135.73 | 123.50 |
| | Ontario | 177 520 | 940 252 | 8 402 233 | 59 867 336 | 47.33 | 56.64 |
| **Subtotal Imports: Minnesota** | | **182 819** | **967 914** | **9 121 488** | **63 538 435** | **49.89** | **57.53** |
| **Montana** | British Columbia | 32 028 | 177 781 | 1 164 129 | 9 567 942 | 36.35 | 50.98 |
| **Subtotal Imports: Montana** | | **32 028** | **177 781** | **1 164 129** | **9 567 942** | **36.35** | **50.98** |
| **ND/Minn** | Manitoba | 500 | 28 311 | 47 713 | 1 963 509 | 95.43 | 60.28 |
| **Subtotal Imports: ND/Minn** | | **500** | **28 311** | **47 713** | **1 963 509** | **95.43** | **60.28** |
| **Nebraska** | British Columbia | 0 | 114 | 0 | 2 038 | 0.00 | 7.54 |
| **Subtotal Imports: Nebraska** | | **0** | **114** | **0** | **2 038** | **0.00** | **7.54** |
| **Nevada** | British Columbia | 3 308 | 25 329 | 164 968 | 1 405 106 | 49.87 | 42.70 |
| **Subtotal Imports: Nevada** | | **3 308** | **25 329** | **164 968** | **1 405 106** | **49.87** | **42.70** |
| **New England** | Quebec | 133 | 6 876 | 7 700 | 319 395 | 57.90 | 54.40 |
| **Subtotal Imports: New England** | | **133** | **6 876** | **7 700** | **319 395** | **57.90** | **54.40** |
| **New Mexico** | British Columbia | 11 435 | 58 213 | 542 511 | 2 554 855 | 47.44 | 36.47 |
| **Subtotal Imports: New Mexico** | | **11 435** | **58 213** | **542 511** | **2 554 855** | **47.44** | **36.47** |
| **New York** | Alberta | 0 | 496 | 0 | 79 019 | 0.00 | 91.71 |
| | Nova Scotia | 0 | 1 680 | 0 | 130 089 | 0.00 | 77.43 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B

## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$)[1] MAY08 | Revenue (CAN$)[1] JAN08 - MAY08 | CAN$/MW.h[2] MAY08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| **New York** | Ontario | 373 693 | 1 103 735 | 13 806 495 | 53 373 627 | 36.95 | 52.14 |
| | Quebec | 58 342 | 293 153 | 2 769 516 | 22 928 970 | 47.47 | 56.49 |
| **Subtotal Imports: New York** | | **432 035** | **1 399 064** | **16 576 011** | **76 511 704** | **38.37** | **54.41** |
| **North Dakota** | Alberta | 2 775 | 65 120 | 107 374 | 3 170 498 | 38.69 | 51.81 |
| | Saskatchewan | 19 179 | 187 802 | 576 943 | 9 598 932 | 30.08 | 43.01 |
| **Subtotal Imports: North Dakota** | | **21 954** | **252 922** | **684 316** | **12 769 430** | **31.17** | **45.16** |
| **Oregon** | Alberta | 378 | 1 300 | 40 126 | 166 740 | 106.15 | 128.26 |
| | British Columbia | 25 564 | 150 249 | 1 826 910 | 9 300 767 | 71.46 | 53.83 |
| **Subtotal Imports: Oregon** | | **25 942** | **151 549** | **1 867 035** | **9 467 507** | **71.97** | **54.24** |
| **Pennsylvania** | British Columbia | 299 | 1 543 | 6 494 | 47 720 | 21.72 | 34.78 |
| | Manitoba | 2 | 2 | 48 | 48 | 23.77 | 23.77 |
| | Nova Scotia | 29 853 | 106 323 | 3 220 796 | 9 919 901 | 107.89 | 91.32 |
| | Ontario | 10 972 | 27 929 | 483 730 | 1 695 148 | 44.09 | 60.14 |
| | Saskatchewan | 3 | 3 | 71 | 71 | 23.76 | 26.40 |
| **Subtotal Imports: Pennsylvania** | | **41 129** | **135 800** | **3 711 139** | **11 662 887** | **90.23** | **84.19** |
| **Texas** | Ontario | 161 955 | 240 422 | 7 065 295 | 13 211 753 | 43.63 | 59.10 |
| **Subtotal Imports: Texas** | | **161 955** | **240 422** | **7 065 295** | **13 211 753** | **43.63** | **59.10** |
| **Utah** | British Columbia | 503 | 18 879 | 23 488 | 959 061 | 46.70 | 44.31 |
| **Subtotal Imports: Utah** | | **503** | **18 879** | **23 488** | **959 061** | **46.70** | **44.31** |
| **Vermont** | Ontario | 0 | 430 | 0 | 47 874 | 0.00 | 93.30 |
| **Subtotal Imports: Vermont** | | **0** | **430** | **0** | **47 874** | **0.00** | **93.30** |
| **Washington** | Alberta | 73 508 | 223 726 | 3 322 824 | 14 159 781 | 45.20 | 64.90 |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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# TABLE 3B

## Import Purchases Summary Report by Source and Destination



| Source | Destination | Energy (MW.h) MAY08 | Energy (MW.h) JAN08 - MAY08 | Revenue (CAN$)[1] MAY08 | Revenue (CAN$)[1] JAN08 - MAY08 | CAN$/MW.h[2] MAY08 | CAN$/MW.h[2] L12M |
|---|---|---|---|---|---|---|---|
| Washington | British Columbia | 1 235 352 | 3 818 166 | 53 147 715 | 246 867 364 | 43.02 | 61.28 |
| **Subtotal Imports: Washington** | | **1 308 860** | **4 041 892** | **56 470 539** | **261 027 145** | **43.14** | **61.56** |
| Wyoming | British Columbia | 3 308 | 29 705 | 93 484 | 1 070 753 | 28.26 | 29.91 |
| **Subtotal Imports: Wyoming** | | **3 308** | **29 705** | **93 484** | **1 070 753** | **28.26** | **29.91** |
| **Total Imports** | | **2 976 645** | **10 082 117** | **136 387 583** | **619 316 025** | **45.82** | **57.23** |

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

# TABLE 4
## Source of Production Report
## Canadian Exports



| | MAY08 | | |
|---|---|---|---|
| **Fuel Type** | **Energy (MW.h)** | **Revenue (CAN$)** [1] | **CAN$/MW.h** [1] |
| Hydraulic | 2 110 495 | 121 922 811 | 57.77 |
| Imported Oil | 1 002 | 142 821 | 142.52 |
| Other | 1 634 838 | 91 115 639 | 55.73 |
| **Total** | **3 746 336** | **213 181 271** | **56.90** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter



| Exporter | Fuel Type | Authorization | MAY08 Energy (MW.h) | MAY08 Revenue (CAN$) [1] | MAY08 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **2001 RBCP** | Other | Permit 315 | 141 403 | 5 913 822 | 41.82 |
| | | **Subtotal** | **141 403** | **5 913 822** | **41.82** |
| | **Subtotal** | | **141 403** | **5 913 822** | **41.82** |
| **Allete, Inc.** | Other | Permit 261 | 970 | 40 625 | 41.90 |
| | | **Subtotal** | **970** | **40 625** | **41.90** |
| | **Subtotal** | | **970** | **40 625** | **41.90** |
| **BC Hydro** | Hydraulic | Permit 192 | 744 | 0 | 0.00 |
| | | Permit 298 | 92 | 6 597 | 71.58 |
| | | Treaty 0 | 1 057 | 0 | 0.00 |
| | | **Subtotal** | **1 893** | **6 597** | **3.48** |
| | **Subtotal** | | **1 893** | **6 597** | **3.48** |
| **Brookfield EMI** | Hydraulic | Permit 303 | 98 741 | 10 115 409 | 102.44 |
| | | **Subtotal** | **98 741** | **10 115 409** | **102.44** |
| | Other | Permit 303 | 128 527 | 9 523 419 | 74.10 |
| | | **Subtotal** | **128 527** | **9 523 419** | **74.10** |
| | **Subtotal** | | **227 268** | **19 638 828** | **86.41** |
| **Bruce Power** | Other | Permit 299 | 4 002 | 277 906 | 69.44 |
| | | **Subtotal** | **4 002** | **277 906** | **69.44** |
| | **Subtotal** | | **4 002** | **277 906** | **69.44** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAY08 Energy (MW.h) | MAY08 Revenue (CAN$) [1] | MAY08 CAN$/MW.h [1] |
|---|---|---|---|---|---|
| **Cargill Trading** | Other | Permit 204 | 2 597 | 104 681 | 40.31 |
| | | **Subtotal** | **2 597** | **104 681** | **40.31** |
| | **Subtotal** | | **2 597** | **104 681** | **40.31** |
| **CITIGROUP** | Other | Permit 308 | 82 196 | 4 045 395 | 49.22 |
| | | **Subtotal** | **82 196** | **4 045 395** | **49.22** |
| | **Subtotal** | | **82 196** | **4 045 395** | **49.22** |
| **Conectiv Energy** | Other | Permit 212 | 602 | 26 761 | 44.45 |
| | | **Subtotal** | **602** | **26 761** | **44.45** |
| | **Subtotal** | | **602** | **26 761** | **44.45** |
| **DC Energy** | Other | Permit 314 | 250 | 20 941 | 83.76 |
| | | **Subtotal** | **250** | **20 941** | **83.76** |
| | **Subtotal** | | **250** | **20 941** | **83.76** |
| **DTE Energy Trad** | Other | Permit 206 | 223 821 | 10 473 818 | 46.80 |
| | | **Subtotal** | **223 821** | **10 473 818** | **46.80** |
| | **Subtotal** | | **223 821** | **10 473 818** | **46.80** |
| **Emera Energy** | Other | Permit 216 | 16 865 | 1 689 590 | 100.18 |
| | | Permit 217 | 16 423 | 194 901 | 11.87 |
| | | **Subtotal** | **33 288** | **1 884 491** | **56.61** |
| | **Subtotal** | | **33 288** | **1 884 491** | **56.61** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAY08 Energy (MW.h) | MAY08 Revenue (CANS) [1] | MAY08 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **Hydro-Quebec** | Hydraulic | Licence 180 | 78 746 | 2 459 336 | 31.23 |
| | | Licence 181 | 14 284 | 446 107 | 31.23 |
| | | Licence 182 | 12 292 | 383 895 | 31.23 |
| | | Licence 183 | 21 602 | 674 657 | 31.23 |
| | | Licence 184 | 13 806 | 431 179 | 31.23 |
| | | Permit 64 | 841 394 | 56 746 404 | 67.44 |
| | | **Subtotal** | **982 124** | **61 141 578** | **62.25** |
| | **Subtotal** | | **982 124** | **61 141 578** | **62.25** |
| **Integrys** | Other | Permit 250 | 42 568 | 1 284 013 | 30.16 |
| | | **Subtotal** | **42 568** | **1 284 013** | **30.16** |
| | **Subtotal** | | **42 568** | **1 284 013** | **30.16** |
| **Lighthouse Ener** | Other | Permit 272 | 488 | 8 526 | 17.47 |
| | | **Subtotal** | **488** | **8 526** | **17.47** |
| | **Subtotal** | | **488** | **8 526** | **17.47** |
| **MAG Energy Sol.** | Other | Permit 255 | 36 126 | 2 037 686 | 56.41 |
| | | **Subtotal** | **36 126** | **2 037 686** | **56.40** |
| | **Subtotal** | | **36 126** | **2 037 686** | **56.40** |
| **Manitoba Hydro** | Hydraulic | Permit 35 | 81 709 | 3 400 791 | 41.62 |
| | | Permit 144 | 17 597 | 1 282 606 | 72.89 |
| | | Permit 155 | 21 116 | 1 087 612 | 51.51 |
| | | Permit 224 | 175 467 | 9 219 192 | 52.54 |
| | | Permit 269 | 537 285 | 23 858 572 | 44.41 |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAY08 Energy (MW.h) | MAY08 Revenue (CANS) [1] | MAY08 CANS/MW.h [1] |
|---|---|---|---|---|---|
| | | **Subtotal** | **833 174** | **38 848 773** | **46.63** |
| **Manitoba Hydro** | Other | Permit 35 | 15 | 636 | 41.62 |
| | | Permit 144 | 3 | 240 | 72.88 |
| | | Permit 155 | 4 | 203 | 51.51 |
| | | Permit 224 | 33 | 1 725 | 52.54 |
| | | Permit 269 | 101 | 4 463 | 44.41 |
| | | **Subtotal** | **156** | **7 267** | **46.63** |
| | **Subtotal** | | **833 330** | **38 856 040** | **46.63** |
| **Merrill-Lynch** | Other | Permit 227 | 1 050 | 60 514 | 57.63 |
| | | **Subtotal** | **1 050** | **60 514** | **57.63** |
| | **Subtotal** | | **1 050** | **60 514** | **57.63** |
| **NB Power Gen.** | Imported Oil | Permit 295 | 1 002 | 142 821 | 142.52 |
| | | **Subtotal** | **1 002** | **142 821** | **142.52** |
| | Other | Permit 295 | 1 008 | 143 653 | 142.52 |
| | | **Subtotal** | **1 008** | **143 653** | **142.52** |
| | **Subtotal** | | **2 010** | **286 474** | **142.52** |
| **Ont Power Gen** | Other | Permit 24 | 16 | 542 | 34.30 |
| | | **Subtotal** | **16** | **542** | **34.30** |
| | **Subtotal** | | **16** | **542** | **34.30** |
| **OPG/OETIC** | Other | Permit 284 | 271 767 | 13 795 241 | 50.76 |
| | | **Subtotal** | **271 767** | **13 795 241** | **50.76** |
| | **Subtotal** | | **271 767** | **13 795 241** | **50.76** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

# TABLE 5
## Source of Production Report by Exporter

| Exporter | Fuel Type | Authorization | MAY08 Energy (MW.h) | MAY08 Revenue (CANS) [1] | MAY08 CANS/MW.h [1] |
|---|---|---|---|---|---|
| **Powerex Corp.** | Hydraulic | Permit 119 | 35 631 | 2 536 366 | 71.18 |
| | | **Subtotal** | **35 631** | **2 536 366** | **71.18** |
| | Other | Permit 116 | 72 830 | 4 271 674 | 58.65 |
| | | Permit 118 | 566 113 | 35 650 241 | 62.97 |
| | | **Subtotal** | **638 943** | **39 921 915** | **62.48** |
| | **Subtotal** | | **674 574** | **42 458 281** | **62.94** |
| **Rainbow** | Other | Permit 263 | 2 743 | 115 341 | 42.05 |
| | | **Subtotal** | **2 743** | **115 341** | **42.05** |
| | **Subtotal** | | **2 743** | **115 341** | **42.05** |
| **Saracen Merchan** | Other | Permit 276 | 2 031 | 82 419 | 40.58 |
| | | **Subtotal** | **2 031** | **82 419** | **40.58** |
| | **Subtotal** | | **2 031** | **82 419** | **40.58** |
| **Silverhill** | Other | Permit 279 | 19 012 | 1 262 067 | 66.38 |
| | | **Subtotal** | **19 012** | **1 262 067** | **66.38** |
| | **Subtotal** | | **19 012** | **1 262 067** | **66.38** |
| **Teck Cominco** | Hydraulic | Permit 244 | 158 932 | 9 274 088 | 58.35 |
| | | **Subtotal** | **158 932** | **9 274 088** | **58.35** |
| | **Subtotal** | | **158 932** | **9 274 088** | **58.35** |
| **TransCan ULC** | Other | Permit 271 | 1 275 | 84 597 | 66.35 |
| | | **Subtotal** | **1 275** | **84 597** | **66.35** |
| | **Subtotal** | | **1 275** | **84 597** | **66.35** |

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.